

Sulfur Removal from Reformate

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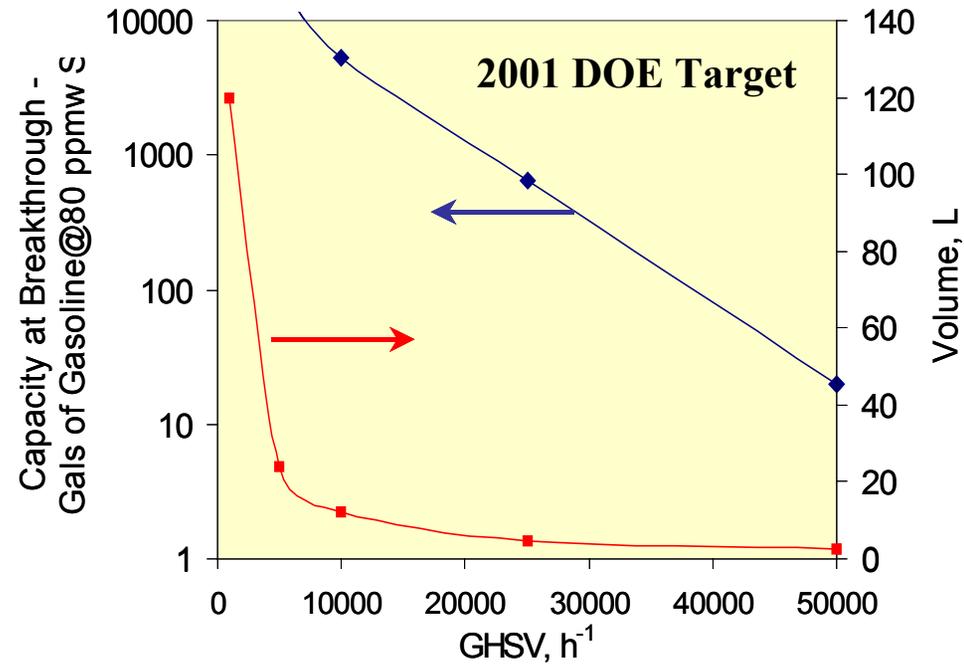
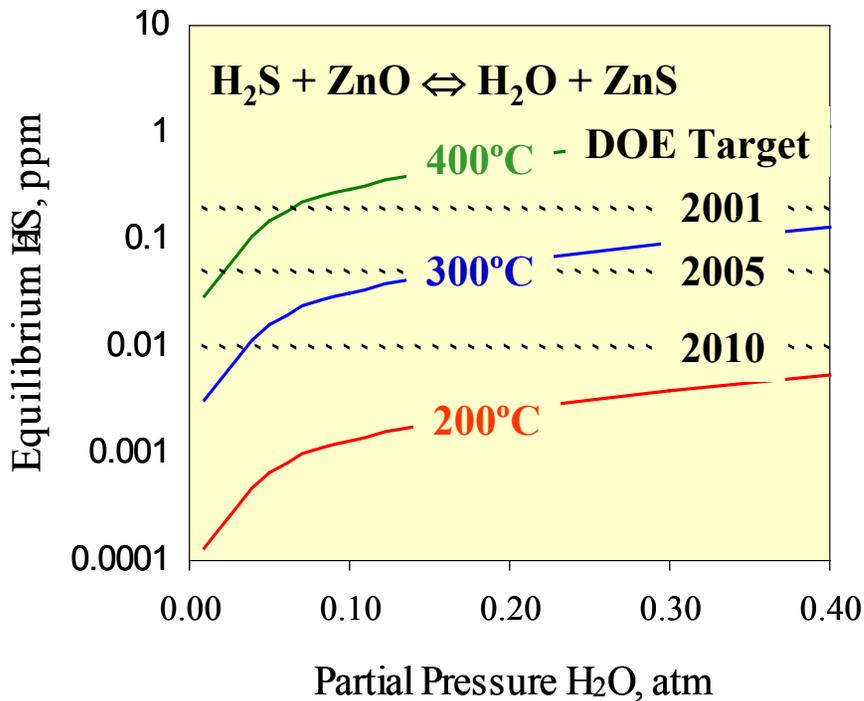
Electrochemical Technology Program
Argonne National Laboratory

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DOE Fuel Cells for Transportation Program
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Objective

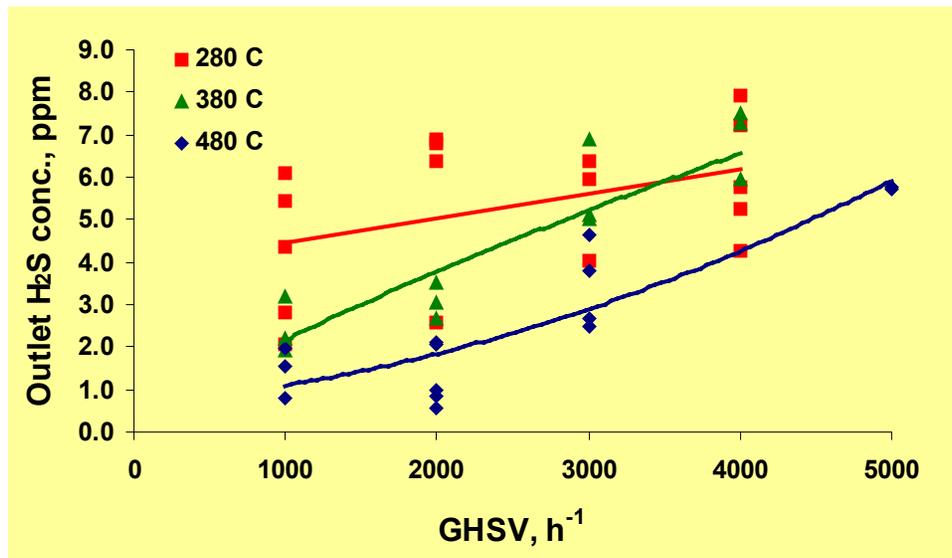
- Develop new or improve existing technologies for removing sulfur to meet DOE targets:
 - H₂S concentration in reformat
 - <200 ppb (2001)
 - <50 ppb (2005)
 - <10 ppb (2010)
 - Reactor size and space velocity
 - <0.06 L/kWe (<0.06 kg/kWe)
 - GHSV of 50,000 h⁻¹
 - Cost <\$1 kWe

ZnO is the Benchmark Technology For H₂S Removal via Gas-Solid Adsorption



For ZnO, High Temperature and Low GHSV Are Required to Achieve ~1 ppm H₂S

- Although equilibrium favors lower temperatures, slow kinetics favor higher temperatures



19 ppm H₂S, 32% H₂, 6.4% CO, 6.4% CO₂, 18% H₂O, bal. N₂

- Balancing the reaction rate with equilibrium suggests that ~ 1 ppm H₂S may be the minimum attainable

Selected Reviewers' Comments from FY2001 Annual Review

- Focus on evaluating new materials and approaches, followed by targeted effort to develop detailed understanding of promising candidates
- Consider impact of catalytic adsorption approach
- Investigate liquid phase sulfur removal

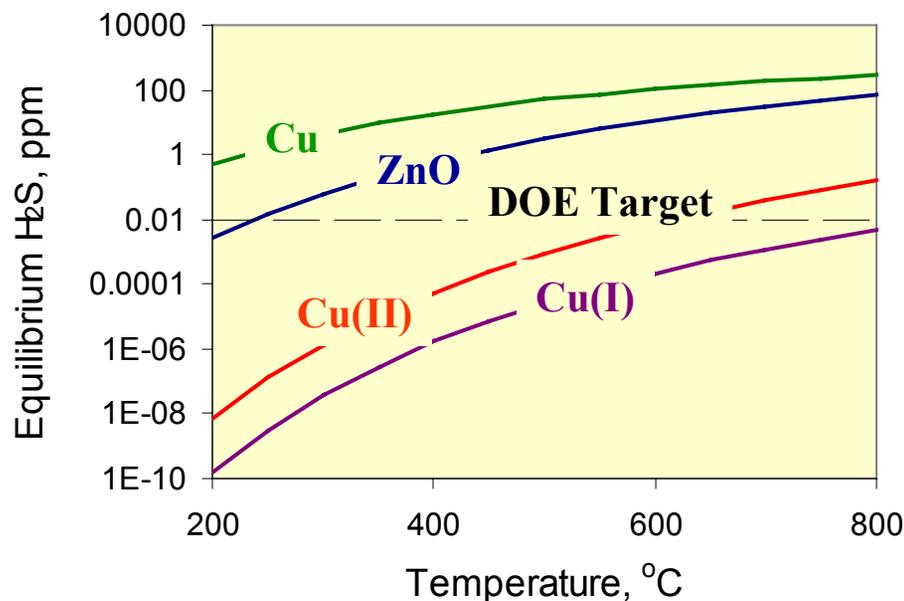
Based on Thermodynamics, Cu Oxides Could Reduce the H₂S Concentration to < 1 ppb

- Benefits

- Among the lowest H₂S equilibrium concentration of all metal oxides.
- Lower vapor pressure than ZnO allows for higher operating temperatures.

- Challenges

- Cu oxides reduces to metallic Cu under fuel processing conditions.
- Metallic Cu has less favorable H₂S equilibrium than ZnO.



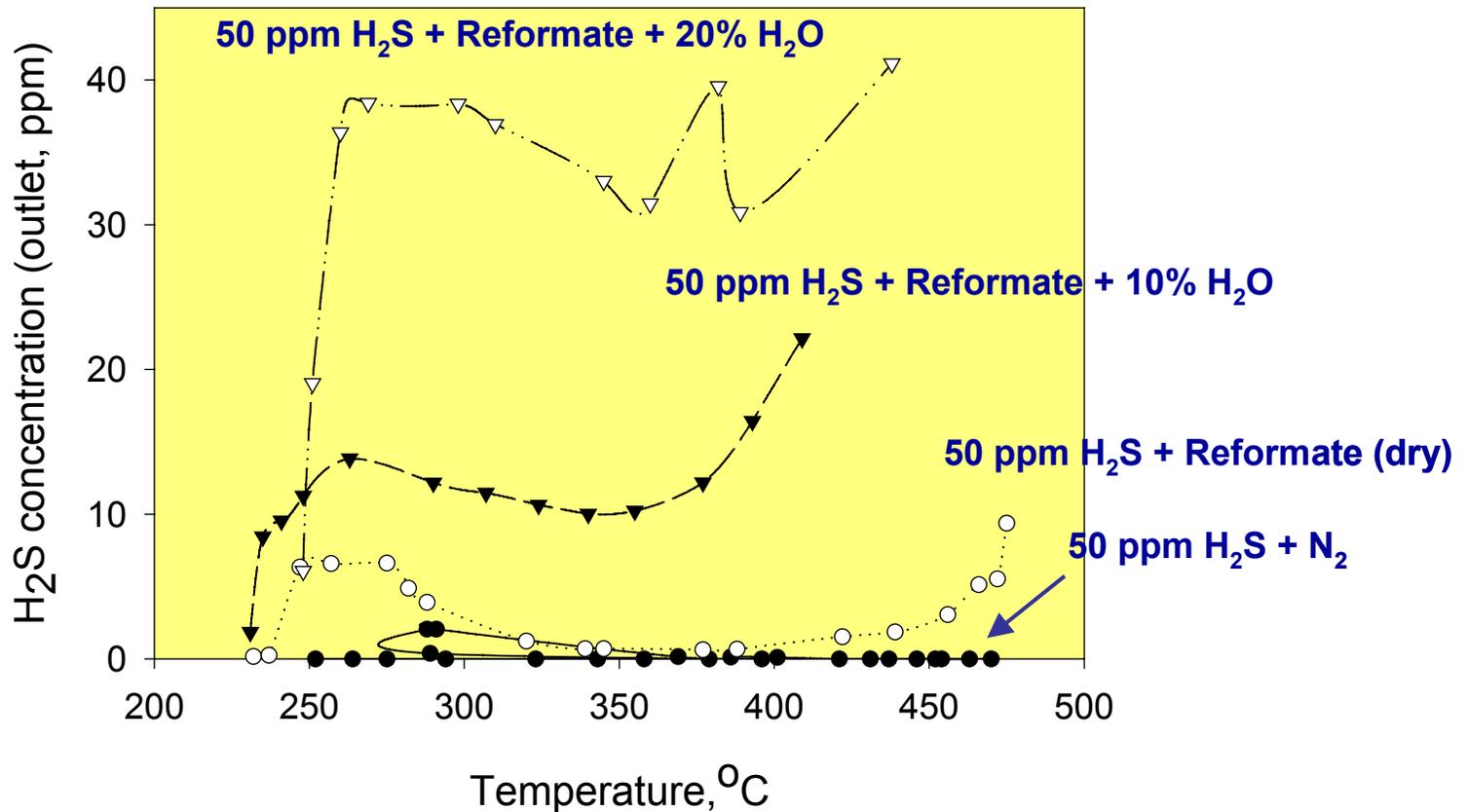
The Challenges of H₂S Adsorption Under Fuel Processing Conditions

- Water
 - Equilibrium ($\text{ZnO} + \text{H}_2\text{S} \Leftrightarrow \text{ZnS} + \text{H}_2\text{O}$)
 - Competitive adsorption between H₂S and H₂O
- CO₂
 - Surface carbonates
 - Formation of COS ($\text{ZnS} + \text{CO}_2 \Leftrightarrow \text{ZnO} + \text{COS}$)
- CO
 - Chemisorption of CO
 - Formation of COS ($\text{ZnS} + \text{CO} \Leftrightarrow \text{Zn} + \text{COS}$)
- H₂
 - Equilibrium ($\text{M} + \text{H}_2\text{S} \Leftrightarrow \text{MS} + \text{H}_2$, where M = metal)

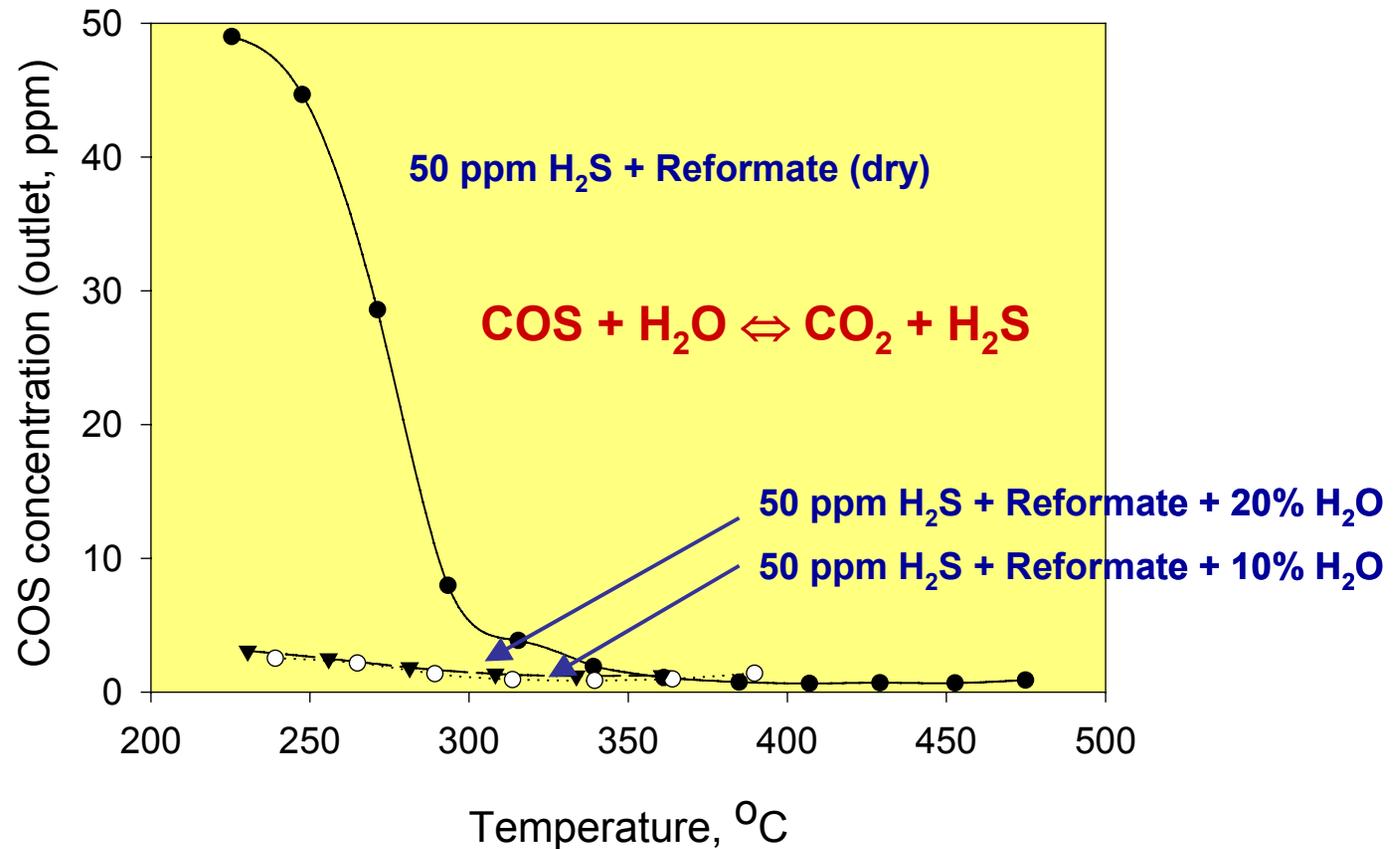
Approach

- Synthesize new mixed metal oxides containing Cu oxide for H₂S adsorption
- Improve the rate of H₂S uptake by ZnO through the use of metal/metal oxide doping
- Determine the H₂S and COS concentration as a function of temperature and gas composition (H₂O, CO, and CO₂)

For Cu-Co, Good H₂S Uptake in Dry Reformate; However, H₂O is Problematic

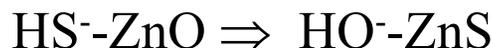


For Cu-Co, Less COS Observed In Wet Reformate

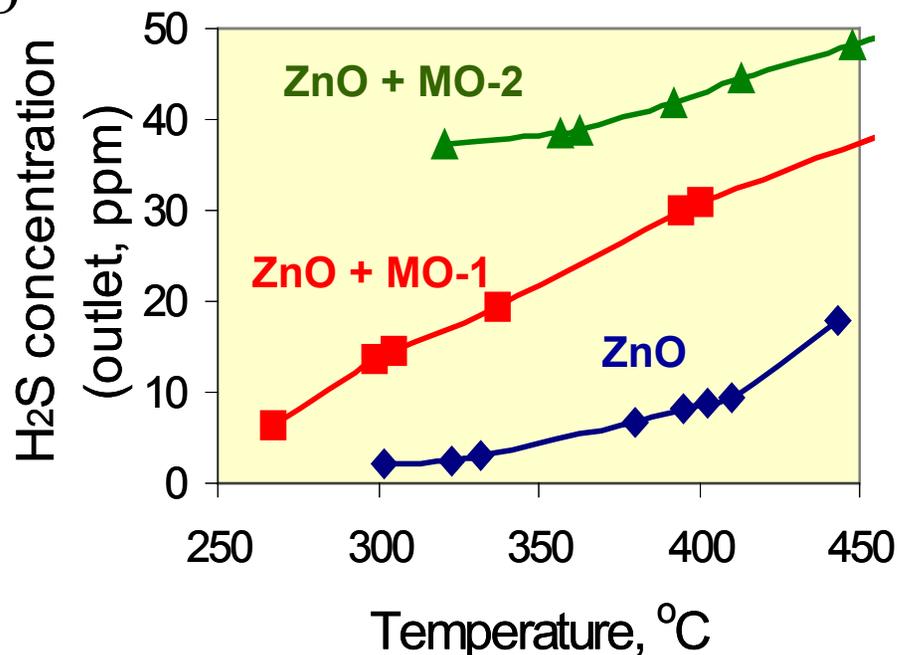


Attempting to Improving ZnO Performance through Metal/Metal Oxide-doping

- Reaction Pathway for ZnO



- Approach is to promote “Spillover” from Metal/Metal Oxide to ZnO



Conditions: 50 ppm H₂S + Reformate + 10% H₂O,
GHSV = 5,000 h⁻¹

Milestones

- Demonstrate that a combination of ZnO and a mixed-metal oxide are capable of reducing the H₂S concentration to 100 ppb in a synthetic reformat containing 10 ppm H₂S.
(February 2002 – *In Progress*)
- Demonstrate that a combination of ZnO and a mixed-metal oxide are capable of reducing the H₂S concentration to 100 ppb using reformat produced by autothermal reforming of a benchmark fuel containing a maximum of 80 ppm sulfur.
(June 2002)

Future Plans

- Continue work on mixed metal oxide and metal-doped ZnO adsorbents.
- Evaluate most promising adsorbents under fuel processing conditions.
- Evaluate the impact of using liquid-phase sulfur absorption on the H₂S removal requirements in the fuel processor.
- Better define the sulfur removal requirements for the fuel processor based on results for sulfur tolerance studies of ATR and WGS catalysts.

Collaboration

- Worked with Süd-Chemie on evaluating ZnO monoliths.
- Current progress on new adsorbent materials is too immature for technology transfer at this time.
- Continued discussions with industry and academia on current state of sulfur removal technologies.

Timeline

FY98

5/98 - Initiated project

FY99

2/99 - Established operating conditions for ZnO pellet bed

FY00

4/00 - Produced structured forms of ZnO

FY01

5/01 - Complete evaluation of commercial ZnO-coated monolith

9/01 – Initiate work on Cu-mixed metal oxides/modified-ZnO

FY02

5/02 – Begin evaluating adsorbents using actual reformat

GOAL

Develop a sulfur removal process to permit the use of gasoline with 30-80 ppm sulfur